

REPORT OF WELL ABANDONMENT

	Bakersfield	, California
	Sept, 14, 1981	
r. Hal Miller		
THA-SARIS		
00 Woodrow, #4		

Your report	of abandonment of well	''Ne]	la" 1	und number)	,
A.P.I. No	029-59849	, Section 2			M.D. B. & M.,
	Kern Co.		field,	Kern	County,
dated	3-26-80	, received	3-28-	80	has been
examined i	n conjunction with rece	ords filed in t	his office, and	we have dete	ermined that all of
the require	ments of this Division h	ave been fulfi	lled.		

EAW/jd cc - Co. Bond #9S172988 dated 8-22-79 M. G. MEFFERD

State Oil and Gas Supervisor

By LU. Leater

Deputy Supervisor

G. W. Hunter

A.P.I.# 029-59849	HOLD FOR S.J. P.	
RECORDS RECEIVED DATE RECEIVED 3/28/80		
Well Summary (Form OG100) \leftarrow		Engr. 68
History (Form OG103)	-0-	-0-0-
Core Record (Form OG101) Elec. Log	RECORDS APPROVED 4B (Engr.)	Date 9/3/8(
Sidewall Samples	DOUD 110 06 12 2000	Data 0/22/70
Directional Survey	BOND NO. 95172988 Date eligible for release	Dated Of CC179
Other	(Use date of receipt of	
	e.g., records, E-log,	
-0-0-0-	Fig. 3. 1 (1) 1 (1) 1 (1) 1 (1) 1 (1) 1 (1) 1 (1) 1 (1) 1 (1) 1 (1) 1 (1) 1 (1) 1 (1) 1 (1) 1 (1) 1 (1) 1 (1)	-0-0-
-0-0-	OTATIO 0 DATE	
ENGINEER'S CHECK LIST	STATUS & DATE (Use date of: initial processed disposal, determination)	
1. Summary, History, & Core (dups)	of surface plug, or com	
2. Elec.Log & others (dups)	or surface prug, or con	apreced observacion.
4. Well Designation	Active	Date
5. Signature	Idle	Date
6. Location 4	The same of the sa	
7. Elevation	Abandoned Dry Hole	Date 9/6/79
8. Notices \angle	Dry Hole	Observation
9. "T" Reports	Drilling	Oil (or Gas) con-
10. Casing Record	0il	verted to observ-
11. Plugs 12. Surface Inspection / Hold	Gas	ation
12. Surface Inspection / Hold	Gas-open to oil zone Water disposal	Dual oil and water flood source
14. Production:	Oil (or Gas) converted	
Date of Initial Production —	to water disposal	water flood
Date of Approved 6-months	Storage-air (or -gas)	
Production	Gas (or Oil) converted	
15. Drill Cards	to gas storage	miscible injection
-0-0-0-	Water flood	CO ₂ injection
CLERICAL CHECK LIST	Steam flood	gas
(Date & initial)	Fire flood	water disposal
1. Form OGD 121 Jd 9/11/96	Gas injection CO ₂ injection	observation Dual gas and
2. Form 06 159 (Final Letter) 3d 9/11/8/	Miscible injection	water flood source
3. Form OGD 150 (Release of Bond) 9-14-81	Water flood source	steam flood
-0-0-0-	Oil (or Gas) converted	
MAP & BOOK	to water flood source	
Date of		miscible injection
Map # W4-2 Entry 9/16/81 Engr. 448		CO ₂ injection
-0-0-0-		water disposal
(79-3780')		observation
79-3780	Recompletion (dated)	
		0.0
	-0-	-0-0-
	APPROVAL FOR FINAL LETTER	9911/
	Date 9/2/0/	
9/3/81 - SUFF, Insp. OK N/R	1/3/0/	
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DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

RECEIVED

MAR 2 8 1980

WELL SUMMARY REPORT

				st	JBMIT IN DU	PLICATI	E		BAKERSFIELD	AS
Operate	or_Atha-S	aris		, \	Well No	"Nell	La" 1	, <i>I</i>	API No. 029-5	9849)
Sec. 2	_, T <u>265</u> , F	<u>25E, M.D</u>	ĿB. & M., _				-	_Field,	Kern	County.
Locatio	n_1,020			roperty or	section corner,	or street	center line and	or lambert coordinat	of Section es) esea level 32	
In co correct records Date	mpliance wit record of the	present condi	ivision 3 of tion of the	Kelly (Derrick F	Bushi loor, Rotary Ta llic Resour	ng ble or Kel ces Coo done th	ly Bushing) de, the information of the series of the serie	_which is1(rmation given lar as can be de	feet about termined from a	ove ground. applete and Il ayailable
	(Engineer or Ge						Title			
Comple Total d Present Junk	eted drilling_epth (1st hole effective dep	e)3,780'(2r oth Plugged	er 2, 1 nd) to 5'	gas lift/I unnecessar	Oumping y words) Gravity Clean Oil	Form	ation and a	ge at total dept		
	Production	after 30 days								
			-2/-	CASING	RECORD (I	Present	Hole)			
Casing P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	1	and Type of C		New or Second Han	Size of Hole Drilled	Numbers of Sacks or Cubic Feet of Cement	Depth of Cementing if through perforations
"	27'	surface		Cond	uctor					
5/8"	500'	surface	54#		N-80		New	12 1/4"	235 sack	S
				P	ERFORATED	CASING				
		(Size, top, bott	tom, perfora	ited inte	rvals, size a	and spa	cing of per	foration and me	ethod.)	
		(Size, top, bott	om, periora	ned line.	i vais, Size i	ma spa	cing or per	oration and me	cuiou.)	

SUBMIT IN DUPLICATE

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

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MAR 2 8 1980

DIVISION OF OIL & GAS BAKERSFIELD

History of Oil or Gas Well

Operator Atha-Saris

Well "Nella" 1

A.P.I. No. 029-59849

Name William H. Park

Date March 26, , 1980

Field or County

Sec. 2

T 265, R 25E M.D.B. & M.

Person submitting report)

Title Geologist

(Person submitting report)

Signature Julia 4. Hall

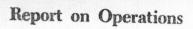
3040 19th Street, Suite 10 Bakersfield, Ca. 93301

327-9681 (Telephone Number)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

- 8/25%79 14" conductor pipe cemented at 27'.
- 8/28/79 Lloyd Drilling Company Rig #2 moved onto location and rigged in rotary equipment. All measurements are from Kelly Bushing, which is 10 feet above ground. Drilled 12 1/4" hole from 27' to 504'.
- 8/29/79 Ran 9 5/8" 54lb, N-8 casing. B. J.-Hughes cemented 9 5/8" casing at 500' with 235 sacks Class "G" cement. Blowout prevention equipment rigged up and tested.
- Blowout prevention equipment test witnessed and approved by L. Strong for Division of Oil and Gas. Drilled out 9 5/6" casing shoe. Drilled 7 7/8" hole from 504' to 2,047'. Installed Gulf Geologic Services gas analyzer at 1,500'. 18 units of gas measured at 1,997'.
- 8/31/79 Drilled 7 7/8" hole from 2,047' to 3,106'.
- 9/1/79 Drilled 7 7/8" hole from 3,106' to 3,780' (T.D.). Welex rigged in and ran Dual Induction Guard Log.
- Ran Dual Induction Guard Log. Rigged out Welex and rigged in B. J.-Hughes cementers. B. J.-Hughes equalized 135 sacks of Class "G" cement through 3 1/2" drill pipe hanging at 1,650'. Found top of cement at 1,240' after 4 hours. Equalized 67 sacks of Class "G" cement through 3 1/2" drill pipe hanging at 550'. Located top of cement at 350' after 4 hours. Pumped in 9 sacks of Class "G" cement from 30' to 5' in 9 5/8" casing. Rigged out drilling equipment and cleaned up site.
- 9/3/79 Operations suspended.

DIVISION OF OIL AND GAS



mr. Hal Miller			
ATHA-SARIS	The state of the s		Bakersfield, Calif
400 Woodrow, # 4	The Control of the Co		Fal Calif
Taft, CA 93268			February 17, 1981
Your operations at well "Nella" 1	API No.	029-59849	Soc 2 T 265 D25F
and some and	Field in	Korm	C
0050	1111	, represe	ntative of the supervisor, was Park, Consultant,
Present condition of well: 14" cem. 27', 1660' - 1240', 550' - 350' & 30'	9 5/8" cem. 500	. т.р. 3780	'. Plugged w/cement
The operations were performed for the purpo	ose of abandonment.		
DECISION:THE PLUGGING OPERATIONS A	AS WITHNESSED AND I	OFDODMED ARE	I DDDOVED

PJK/vk cc: Company

By Dentity Supervisor

G.W. Hunter

DIVISION OF OIL AND GAS Cementing/Plugging Memo

Field	All Allerton	-	570//				Sec	3	, T. 2	65	, R. 25E	MD.	B&M
	0 0	C.11		, Co	unty_/	Kern			. On_	9	16/79		
There	Were	also	-Saris 59849 present_	R. II Pa	resente	neutter	the s	upervi	sor was	pr	esent fro	0950 mc	to late
lagir	o rec	ord of	f wall . /	4" com	27'	95/8"	Con	5001	TD	35	080 0	lucare	/
1/	6 10	1/2/20	f well: /	557	2-350	1 0/- 3	201 -	1	6 /- /-	0 /	P	10 gg	
wye	. 6001	1000	1270	350	0000	7 0	0-3						
							7	\					
The c	perat	ions v	were perfor	med fo	r the p	urpose	of_\(\bullet\)	/		_			
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			ation and h										
lole	size:		" fr		to	',		_" to)	. 6		to	1
	C	asing			Ceme	nted		Ton	of Fill	- 1		1	1
ize	Wt.		Datte	Date			W-1				Squeezed		.
ıze	WE.	Тор	Bottom	Date	MO-De	ptn	vorume	Annul	us Casi	ng	Away	Press.	Peri
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			1					1	1				
												L	
asin	g/tub	ing re	covered:	11	shot/c	ut at			•		' pulled	fr.	1.
Casin	g/tub	ing re	covered:										
			_								' pulled		
lunk	(in h	ole):_	_	"	shot/c	ut at	',		_',		pulled		
iunk lole	(in he	ole):_ (bail	_	"	shot/c	essed by	' ,.		_',		pulled		
iunk lole	(in h	ole):_ (bail	_	"	shot/c	essed by	',		_',		pulled	fr	
iunk lole	(in he	ole):_ (bail	ed to) at_	"	shot/c	essed by	' ,.		_',		pulled	fr	_'.
iunk lole	(in he	ole):_ (bail	ed to) at_	"	shot/c	essed by	' ,.		_',		pulled	fr	_'.
iunk lole	(in he	ole):_ (bail	ed to) at_	"	shot/c	essed by	' ,.		_',		pulled	fr	_'.
iunk lole	(in he	ole):_ (bail	ed to) at_	"	shot/c	essed by	' ,.		_',		pulled	fr	_'.
funk lole	(in he	ole):_ (bail	ed to) at_		shot/c	essed by	ylaced		ured		pulled	fr	_'.
funk lole	(in he fluid	ole):_ (bail	Date Placing	B1	shot/c	essed by Disp	ylaced	Po	ured	p W:	Fill itnessed	fr	_'.
funk lole	(in he fluid Muddin	ole):_ (bailing	Date Placing MO & Dept	B1	shot/c. With	essed by Disp	ylaced	Po	ured	p W:	Fill	frE	ngr.
funk lole	(in he fluid Muddin Sx./	(bailing	Placing MO & Dept	B1	shot/c. With	essed by Disp	sed sed	Po Depth	ured	p W:	Fill itnessed	frE	ngr.
funk lole	(in he fluid Muddin	(bailing	Date Placing MO & Dept	B1	shot/c . With	Disp	laced sed	Po	ured	p W:	Fill itnessed	frE	ngr.

No. P 481-895

REPORT ON PROPOSED OPERATIONS

(field code)

(area code)

Mr. Hal Miller	(pool code)
ATHA-SARIS	
400 Woodrow, #4	Bakersfield California
Taft, CA 93268	February 10, 1981
Yourproposal toabandonwell_	"Nella" l
	, R25E , _MD B. & M., pool.
Kern County, dated 2/1/81 , received 2/5/81 h	
filed in this office.	

DECISION:

THE PROPOSAL, COVERING WORK ALREADY COMPLETED IN ACCORDANCE WITH PRIOR

AGREEMENT, IS APPROVED.

NOTE:

THIS DIVISION SHALL BE NOTIFIED to inspect the cleaned-up well site

before the drilling bond will be released.

PJK/ds Bond No. 9S172988 Dated 8/22/79

M. G. MEFFERD, State Oil and Gas Supervisor

A copy of this report and the proposal must be posted at the well site prior to commencing operations.

Records for work done under this permit are due within 60 days after the work has been completed or the operations have been suspended.

STATE OF CALIFORNIA DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

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FEB 5

1981

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin.

DIVISION OF OIL & GAS BAKERSFIELD

FOR DIVISION USE ONLY

		·	I CARDS I BOND	FORMS
DIVISION OF OIL AND GAS		-	95 172 988 81-	7
In compliance with Section 3229, I	Division 3, Public Resource	es Code, notice		ir intention
to abandon well ATMA- 5	ARIS NEI	1a" #1	, API No. 029	-59849
Sec. 2, T.265, R.25E, MD	В. & М.,	Fie	ld, KERN	County.
commencing work on	, 19	- ;		
The present condition of the well is:		Additional	data for dry hole (show d	lepths):
1. Total depth 3, 780		5. Oil or gas	shows 2 2 5 0	
2. Complete casing record, including	plugs and perforations		2480	
95/ 500'			2900)	
8			3400)	
		6. Stratigraph	aio markara	
		o. Stratigraph	ne markers	
3. Last produced (Oil, B/D)	(Gas, Mcf/D) (Water, B/D)			
or			and age at total depth /	
4. Last injected (Water, B/D)	(Gas, Mcf/D) (Surface pressure)	8. Base of fre	sh water sands	
The proposed work is as follows:	Cut off Sur	FACE PI	pe 4' BE164	SurFACE,
	WELD ON	CAP		
	FilleD So	imp, R	AT HOLE & R	eturned
	LAND TO	FARME	AT HOLE & R	AL
	CEMENT	Pluco	placed A	CCORDING
	To D.O.	G. Spec	F. By ENG.	BILL PARK
It is understood that if change				tely.
Address 222/ CALIF.	BIVO.	ATH	A - SARIS	

(State) 681-

(Number)

(Area Code)

Telephone Number _

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS



No. P 480-1046

REPORT ON PROPOSED OPERATIONS

		(field code)
		(area code)
Mr. Hal Miller ATHA-SARIS		(pool code)
400 Woodrow - #4 Taft, CA 93268	Bakersfield March 31, 1980	, California
Your_supplementary_proposal todrill_	well "Nella" l	
A.P.I. No. 029-59849 , Section 2 , T. 26S , R. 25E	aroa	pool,
Kern County, dated 3/26/80, received 3/28 iled in this office.	/80 has been examined in conjunction	n with records

DECISION: THE PROPOSAL IS APPROVED PROVIDED THAT no change in the proposed program shall be made without prior approval of this Division.

EW/sja
Bond No. 9S172988
Dated 8/22/79
cc: George C. Atha

M. G. MEFFERD, State Oil and Gas Supervisor

Deputy Supervisor

GOPPIVIV.



STATE OF CALIFORNIA DEPARTMENT OF CONSERVATION



DIVISION OF OIL AND GAS

MAR 2 8 1980

RECEIVED

DIVISION OF OIL & GAS BAKERSFIELD

Suspend

Notice of Intention to Ahandan Well

This notice must be given at least five days before work is to begin.

FOR DIVISION USE ONLY FORMS BOND CARDS 114 121

DIVISION OF OIL AND GAS

es Code, notice is hereb	by given that it is	s our intention
	, API No. 02	9-59849
Field,	Kern	County.
-		
Additional data fo	or dry hole (sho	w depths)
5. Oil or gas shows		
18 unit	s gas @ 1,	997'
6. Stratigraphic mar	kers:	
	1	n: ,590'
Control of the Contro	Additional data for 5. Oil or gas shows 18 unit 6. Stratigraphic man 7. Formation and as	Additional data for dry hole (sho 5. Oil or gas shows 18 units gas @ 1, 6. Stratigraphic markers: 7. Formation and age at total depth

The proposed work is as follows:

Suspend in present condition

we are to notify you immediately. It is understood that if changes in this plan become necessary for Atha-Saris 3040 19th Street (Name of Operator) (Street) March 26, 1980 William H. Park 93301 Bakersfield, California (Name) (Date) (Zip) (State) (City) 327-9681 Type of Organization Telephone Number. (Corporation, Partnership, Individual, etc.)

DIVISION OF OIL AND GAS

Report on Operations

ATHA-SARIS		Bakersfield,		0.10
2221 California Blvd.	1	September 6,		Calif
Los Angeles, California 91108	T			
	were also prese	Kern , representa ent Mr. B. Dr	ative of the sury, Contr	ere witnessed apervisor, was act
The operations were performed for the purpose of _to	esting the b	lowout preven	tion equip	ment
The operations were performed for the purpose ofto	esting the b	lowout preven	tion equip	ment
The operations were performed for the purpose of to and installation. DECISION: The blowout prevention equipment				ment
DECISION: The blowout prevention equipmen				ment
DECISION: The blowout prevention equipment $3-80$				ment
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DECISION: The blowout prevention equipment $3-80$				ment
DECISION: The blowout prevention equipment $3-80$				ment
DECISION: The blowout prevention equipment of send in nature to spend well in present nutrain w) intent of nutrain w) intent of surface.				ment
DECISION: The blowout prevention equipment of send in nature to spend well in present nutrain w) intent of nutrain w) intent of surface.				ment
DECISION: The blowout prevention equipment fluga 3-16-80 ill send in nature to spend well in present neutron w) intent of suite despening in future. uso well submit all records work done to date.				ment
DECISION: The blowout prevention equipment (playa 3-16-80) ill send in nature to spend well in present natural of suite despening in future. Uso well submit all records work done to date.				ment
DECISION: The blowout prevention equipment fluga 3-16-80 ill send in nature to spend well in present neutron w) intent of suite despening in future. uso well submit all records work done to date.				ment
DECISION: The blowout prevention equipment of send in nature to spend well in present nutrain w) intent of nutrain w) intent of surface.				ment
DECISION: The blowout prevention equipment fluga 3-16-80 ill send in nature to spend well in present neutron w) intent of suite despening in future. uso well submit all records work done to date.				ment

LJS/cjs

cc: Wm. Park

By State Oil and Gas Supervisor

Deputy Supervisor

OG109 (6-77-GSRI-15M)

VISITS: Date Engineer Time Operator's Rep. Title 1st 8-29-79	perato	r ATha	- Saris						Fi.				0	ounty	Ker	n
OPERATION: Testing (inspecting) the blowout prevention equipment and installation are approved. Proposed Well Opns: MPSP: Desire Some approved. REQUIRED BOPE CLASS: Model Size: 12 Min fr. 27 ' to Soo', " to ' 6 " to '																
DECISION: The blowout prevention equipment and installation are approved. Proposed Well Opns: Hole size: Z W fr. 27 to Soo ,	Casi	ng record '- 430',	of well	: 14	"cem.	27'	3 9	7/8" cen	500.	T, D, !	500	. Pl	1998	ارم لح	'ceno	土
DECISION: The blowout prevention equipment and installation are approved. Froposed Well Opns: Hole size: Z W fr. 27 to 50 ,							-graduation protest									
Role size: Z 44" fr. 27	D	ECISION:	The bl	owout	preve	ntion	equi	pment a	nd instal	latio	n ar	e approv	red.		- S N	۱.
CASING RECORD (BOPE ANCHOR STRING ONLY) Size Weight(s) Grade (s) Shoe at CF at 22 4 4 4 4 4 25 4 4 4 4 25 4 4 4 4 2 4 1 5 5 4 2 1 4 4 4 4 2 1 5 4 2 1 4 4 4 2 1 5 4 2 1 4 4 4 2 1 5 4 2 1 4 4 4 2 1 5 4 2 1 4 4 4 2 1 5 4 2 1 4 4 4 2 1 5 4 2 1 4 4 4 2 1 5 5 4 2 1 4 4 4 2 1 5 5 4 2 1 4 4 4 2 1 5 5 4 2 1 4 4 4 2 1 5 5 4 2 1 4 4 4 2 1 5 5 4 2 1 4 4 4 2 1 5 5 4 2 1 4 4 4 2 1 5 5 4 2 1 4 4 4 2 1 5 5 4 2 1 5 1 1 2 0 7 1 1 1 2 0 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Propo	sed Well	Opns:	r	27	' to	M	IPSP: Ze	ps	i to				" to		١,
Size Weight(s) Grade (s) Shoe at CP at 25 % ACCU. Casing Annu 430 Spo			7.40					,		-						
BOP STACK BOP STACK AFI Ram Symby Sz. Mfr. or Type In. PressOverhaul Close ACTUATING SYSTEM ACCUMUNIT(S) Wkg.Press. ACCUMUNIT(S) Wkg.Press. Production ACTUATING SYSTEM ACCUMUNIT(S) Wkg.Press. ACCUMUNIT(S) Wkg.Press. PressOverhaul Close ACTUATING SYSTEM ACCUMUNIT(S) Wkg.Press. ACCUMUNIT(S) Wkg.Press. PressOverhaul Close ACTUATING SYSTEM ACCUMUNIT(S) Wkg.Press. PressOverhaul Close ACTUATING SYSTEM ACCUMUNIT(S) Wkg.Press. Bop STACK ACCUMUNIT(S) Wkg.Press. PressOverhaul Close ACTUATING SYSTEM ACCUMUNIT(S) Wkg.Press. Bop STACK ACCUMUNIT(S) Wkg.Press. PressOverhaul Close ACTUATING SYSTEM ACCUMUNIT(S) Wkg.Press. Bill-Up Line Kill Line AUXILIARY EQUIPMENT No. Sz. Rated Connections Press. Weld Flan Thrd. Fill-Up Line Kill Line AUXILIARY EQUIPMENT Control Valve(s) AUXILIARY EQUIPMENT AUXILIARY EQUIPMENT Control Valve(s) AUXILIARY EQUIPMENT Control Valve(s) AUXILIARY EQUIPMENT AUXILIARY EQUIPMENT Control Valve(s) AUXILIARY EQUIPMENT Contr								220					-			
BOP STACK API Ram Mr. Model Size Oper. Date Last Gal. to Rec.Time Calc.GPM psi Drop Secs.to Test Close Min. Mr. Model Size Oper. Date Last Gal. to Rec.Time Calc.GPM psi Drop Secs.to Test Close Min. ACTUATING SYSTEM ACCUM.Unit(s) Wkg.Press. No. psi Total Rated Pump Output gpm Instance From Well Bore 7p ft. Mfr. Accum. Cap. Precharge Instance From Well Bore 7p ft. Mfr. Accum. Cap. Precharge Instance From Well Bore 7p ft. Manif. accum.unit Control Valve(s) 2. Control Valve(s) 2. Control Valve(s) Instance Accum.unit Control Valve(s) 2. Control Valve(s) 3. Control Valve(s) 3. Control Valve(s) 4. Control Valve(s) 2. Control Valve(s) 3. Control Valve(s) 4. Control Valve(s) 4. Control Valve(s) 4. Control Valve(s) 4. Control Valve(s) 5. Control Valve(s) 7. Control Valve(s) 8. Control Valve(s) 8. Control Valve(s) 8. Control Valve(s) 7. Control Valve(s) 8. Control Valve(s) 8. Control Valve(s) 8. Control Valve(s) 8. Control Valve(s) 7. Control Valve(s) 8. Control Valve(s) 7. Control Valve(s) 8. Control Valve(s) 7. Control Valve(s) 8. Control Valve(s) 8. Control Valve(s) 8. Control Valve(s) 8. Control Valve(s) 7. Control Valve(s) 8. C						-	ı at	235	De Arcel	UNG	- 7/8			The second lines and the second lines are the secon	Married September 1997	sxsvot.
ACTUATING SYSTEM ACCUM.Unit(s) Wkg.Press. No. psi Total Rated Pump Output gpm Distance From Well Bore 70 ft. Mfr. Accum. Cap. Precharge 2 land 1 line 2 land 1 line 2 land 2 la	173	31						a	b	اھ	b		TEST			
Symb. Sz. Mir. or Type In. Pressoverhaul Close Min. Output to Close Close Date In. Pressoverhaul Close Min. Output To Close Close Close Date In. Pressoverhaul Close Min. Output To Close Cl	API R	am				Date	Last					psi Dro	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN	postal resemble to the conductor of the	Test	Test
ACTUATING SYSTEM Accum.Unit(s) Wkg.Press. Pop psi Total Rated Pump Output gpm Distance From Well Bore 7D ft. Mfr. Accum. Cap. Precharge (in) Press. Weld Flam Thrd. Mfr. Accum. Silec. Hyd. Manif. at accum.unit Remote at Drlr's stn. Other: MREG. BACKUP SYST. Press, Wkg.Fl. N2 Cyl No: Tpe: 1 1200 gal Other: 2 / Pressure Gauge Other: 2 / Pressure Gauge Other: 2 / Pressure Gauge Other: 3 / Adjustable Choke(s) / 2 / 3000 Pressure Gauge Other: Bleed Line 2 / 3000 Control Valve(s) 2 / 2000 Control Valve(s) 2 / 2000 Multiple Valve (s) 1 / 2000 Standpipe Valve (s) 1 / 2000 Standpipe Valve (s) 2 / 3000 Monitoring Equipment Alarm Class Calibrated Mud Pit Aud. Vis. A Pit Level Indicator But Level Recorder Flow Sensor Mud Totalizer Calibrated Trip Tank		MT T 3º		1	1 . 1										Date	-
ACTUATING SYSTEM Accum.Unit(s) Wkg.Press. Sop psi Total Rated Pump Output		Shoffer	Blind	8"									-			800
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RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS

No. P 479-2501

(field code)

REPORT ON PROPOSED OPERATIONS

					(area code)
Mr. George Atha					(pool code)
ATHA-SARIS					,
2221 Califonria Blvd.			Bake	rsfield	California
Los Angeles, Ca. 91108				. 4, 1979	, , , , , , , , , , , , , , , , , , , ,
Your proposal to	drill	well	"Nell	a"]	,
A.P.I. No. 029-59849 , Section 2 , T.	26s , R.	25E,	MD_B. & M.,		
field,	East 160		area,	not ette	pool,
Kern County, dated 8-24-79	, received_8	3-24-79	has been examin	ned in conjunction	n with records
filed in this office.	,				

DECISION: THE PROPOSAL IS APPROVED PROVIDED THAT:

- 1. Drilling fluid of a quality and in sufficient quantity to control all subsurface conditions in order to prevent blowouts shall be used.
- 2. Sufficient cement shall be pumped back of the 9 7/8" casing to fill to the surface.
- 3. The below specified blowout prevention equipment is considered minimal and shall be installed and maintained in operating condtion at all times. (D.O.G. Class III, API Class 2M-RSRA or equivalent.)
- 4. No change in the proposed program shall be made without prior apprvoal of this Division.
- 5. THIS DIVISION SHALL BE NOTIFIED:
 - a. TO WITNESS a test of the blowout prevention equipment prior to drilling out the shoe of the 9 7/8" casing.

NOTES:

- The Public Resources Code requires well records to be filed within 60 days of the completion or suspension of the proposed work.
- 2. The base of fresh water is at approximately 1900' and will be confirmed by analysis of the electric log.

HB/egs cc: Wm. Park Bond: 9S172988 Dated:8-22-79 D. Moore B. Parks about

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program

BFW, shoe, surf pluss.

A copy of this report must be posted at the well site prior to commencing operations.

M. G. MEFFERD, State Oil and Gas Supervisor

Deputy Supervisor

AUG 24 1979

LEIVEL

DIVISION OF OIL AND GAS Notice of Intention to Drill New Well

SION OF OIL & CAS

CLASS	S.C.H. NO		BY LOCAL UIURISDICTION	BOOI	M 95	172988	114 1 79-35 X
	See Re	everse Side		W4-7 8/31/7	9 Y ' 8	<u>-22-79</u>	1133 4
		tion 3203, Divisio					
intention to con	nmence dril	lling well"Ne.	IIa" I		, API N	O. CAssig	gned by Division
Sec, T	5S, R.25E	., M.D. B. & M.	,	F	ield, <u>Ker</u>	n	Co
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Do mineral and	surface lea	ases coincide? Yes	No	X If answer	is no, attach	legal des	scription of
		and map or plat					
					7 00		
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at right angles	to said line	from the	N.E.	corn		propert s out one)	У
						*7 [- ,
Is this a critic	al well acco	ording to the defi	inition on the r	everse side of	this form?	Yes [
		ording to the defi					
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within one year of receipt of the notice, this notice will be considered cancelled.

OG105 (10-78-GSRI-10M)